OHIO

EXCAVATOR®
PIPELINE SAFETY PROGRAM

# PIPELINE SAFETY TRAINING

## PROGRAM GUIDE


Overview
Pipeline Safety
Excavation Best Practices Checklist
Signs Of A Pipeline Release
What To Do If A Leak Occurs
Pipeline Emergency
Common Ground Alliance Best Practices
Pipelines In Our Community
Damage Prevention Programs
Pipeline Damage Reporting Law


2024

# EMERGENCY CONTACT LIST

| COMPANY | EMERGENCY NUMBER |
|---|---|
| AEP Generation Resources - Darby Generating Station | **1-877-351-0486** |
| Air Products, LLC | **1-216-781-2817** |
| Antero Midstream Corporation | **1-800-265-6503** |
| Blue Racer Midstream | **1-800-300-3333** |
| BP Pipelines (North America), Inc. | **1-800-548-6482** |
| Buckeye Partners, L.P. | **1-800-331-4115** |
| CenterPoint Energy | **1-800-227-1376** |
| Citgo Petroleum Corp. | **1-800-471-9191** |
| Columbia Gas of Ohio | **1-800-344-4077** |
| Consolidated Gas and Bright Energy | **1-866-946-6600** |
| Diversified Gas & Oil Corporation | **1-877-711-1138** |
| Dominion Energy Ohio | **1-877-542-2630** |
| DTM Uticia, LLC | **1-800-363-9541** |
| Duke Energy | **1-800-634-4300** |
| Eastern Gas Transmission and Storage | **1-888-264-8240** |
| Enbridge (U.S.) Inc. / Texas Eastern Transmission (Gas) | **1-800-231-7794** |
| Enbridge (U.S.) Inc. / Texas Eastern Transmission (Oil) | **1-800-858-5253** |
| Energy Transfer. (Crude) | **1-800-753-5531** |
| Energy Transfer. (NGL) | **1-800-375-5702** |
| Enterprise Products Operating LLC | **1-888-883-6308** |
| Equitrans Midstream | **1-855-740-1092** |
| Kimble Company | **1-800-201-0005** |
| Kinder Morgan's Utopia Pipeline System | **1-800-265-6000** |
| Lancaster Municipal Gas Dept. | **1-740-687-6670** |
| Linde | **1-800-926-9620** |
| Mid-Valley Pipeline | **1-800-753-5531** |
| MPLX - MarkWest Energy Partners Utica | **1-855-878-4859** |
| National Gas & Oil Cooperative / NGO Transmission, Inc. | **1-800-255-6815** |
| NEXUS Gas Transmission, LLC (Operated by Enbridge) | **1-855-329-1781** |
| North Coast Gas Transmission | **1-888-497-5665** |
| Northeast Ohio Natural Gas Corporation | **1-800-451-9465** |
| Ohio Gas Company | **1-800-331-7396** |
| or | **1-419-636-3642** |
| Ohio Valley Gas Corporation | **1-877-853-5501** |
| Panhandle Eastern Pipe Line | **1-800-225-3913** |
| Pembina Cochin LLC | **1-800-360-4706** |
| RH energytrans, LLC | **1-800-805-1556** |
| Richland Stryker Generation, LLC | **1-877-246-5100** |
| Rover Pipeline | **1-800-225-3913** |
| Shell Pipeline Company LP | **1-800-922-3459** |
| Southwestern Energy | **1-877-879-0376** |
| Suburban Natural Gas Company (in Lewis Center) | **1-740-548-2450** |
| Suburban Natural Gas Company (in Cygnet) | **1-419-655-2345** |
| Summit Midstream Partners, LP | **1-888-643-7929** |
| Sunoco LLC | **1-800-786-7440** |
| Sunoco Pipeline | **1-800-786-7440** |
| Tallgrass / Rockies Express Pipeline | **1-877-436-2253** |
| TC Energy Natural Gas (Columbia Gas Transmission) | **1-800-835-7191** |
| TC Energy Natural Gas (Crossroads Pipeline) | **1-800-835-7191** |
| TC Energy Natural Gas | **1-800-447-8066** |
| Tennessee Gas Pipeline Company | **1-800-231-2800** |
| Texas Gas Transmission, LLC | **1-800-626-1948** |
| Toledo Refining Company, LLC | **1-419-698-6600** |
| UGI Energy Services | **1-855-511-4942** |
| Utility Pipeline | **1-888-784-6160** |
| Waterville Gas & Oil Company | **1-419-878-4972** |
| West Lorain Power | **1-877-351-0486** |
| Williams | **1-855-945-5762** |
| Williams Ohio Valley Midstream | **1-855-945-5762** |

**Note: The above numbers are for emergency situations. Additional pipeline operators may exist in your area. Visit the National Pipeline Mapping System at www.npms.phmsa.dot.gov for companies not listed above.**

| ONE-CALL SYSTEM | PHONE NUMBER |
|---|---|
| Ohio Utilities Protection Service | **1-800-362-2764** |
| Oil and Gas Underground Protection Service | **1-800-925-0988** |
| National One-Call Referral Number | **1-888-258-0808** |
| National One-Call Dialing Number | **811** |

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**Pipeline Purpose and Reliability**
- Critical national infrastructure
- Over 2.7 million miles of pipeline provide 65% of our nation's energy
- 20 million barrels of liquid product used daily
- 21 trillion cubic feet of natural gas used annually

**Safety Initiatives**
- Pipeline location
  - Existing right-of-way (ROW)
- ROW encroachment prevention
  - No permanent structures, trees or deeply rooted plants
- Hazard awareness and prevention methods
- Pipeline maintenance activities
  - Cleaning and inspection of pipeline system

**Leak Recognition and Response**
- Sight, sound, smell – indicators vary depending on product
- Diesel engines – fluctuating RPMs
- Black, dark brown or clear liquids/dirt blowing into air/peculiar odors/dead insects around gas line/dead vegetation
- Rainbow sheen on the water/mud or water bubbling up/frozen area on ground/frozen area around gas meter
- Any sign, gut feeling or hunch should be respected and taken seriously
- Take appropriate safety actions ASAP

**High Consequence Area *(HCA)* Regulation**
- Defined by pipeline regulations 192 and 195
- Requires specialized communication and planning between responders and pipeline/gas personnel
- May necessitate detailed information from local response agencies to identify HCAs in area

**One-Call**
- One-Call centers are not responsible for marking lines
- Each state has different One-Call laws. Familiarize yourself with the state you are working in
- Not all states require facility owners to be members of a One-Call
- You may have to contact some facility owners on your own if they are not One-Call members
- In some states, homeowners must call before they dig just like professional excavators

811®
Know what's **below.**
**Call** before you dig.

## Pipeline Emergency Response Training

Contractor and Excavator Personnel

EXCAVATOR
PIPELINE SAFETY PROGRAM

Instructor:

## Continuing Education Unit (CEU) Opportunities

Your instructor will have a special sign-in sheet for those who are regulated by the Ohio Construction Industry License Board (OCILB) (Course Number 733003).

**This includes ONLY:**

Electrical Contractors (EL)
HVAC Contractors (HV)
Hydronics (HY)
Plumbing Contractors (PL)
Refrigeration Contractors (RC)

**Other professions are NOT regulated by OCILB and will NOT qualify for Continuing Education Units!**

## Pipeline Operator Challenges

- Timely notification of the incident
- Denied entry at scene of incident
- Quick access to remote valves/ICP
- Getting equipment into the area
- Communications with incident command
- Clear lines of communication (both ways)
- Face to face meetings with local officials
- Pre-planning with emergency services

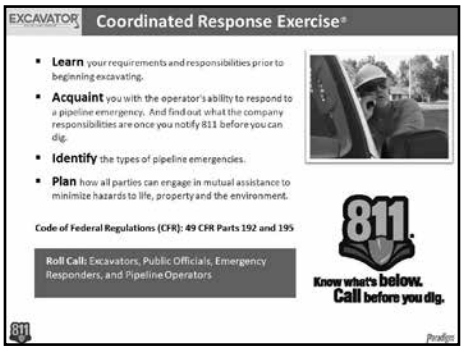
Do contractors and excavators face some of these same challenges?

## Local Operator Information*

- **Operator and/or company name**
- **Pipeline systems and products**
- **Location of pipelines**
- **Pipeline size/operating pressure(s)**
- **Operator Response(s) to a pipeline emergency**

*Information in the materials may not represent all pipeline companies in your area.

On your awareness survey, please provide your **cell phone number** – this will make registering for and attending future meetings easier!



Program content and slides subject to change

OHIO811.org
Before You Dig
Damage Prevention
Presentation

GAS
OHIO811 is the "Call Before You Dig" notification center for the state of Ohio.
OHIO811 is the communication link between those who own and operate underground utility facilities and those with a desire to excavate.

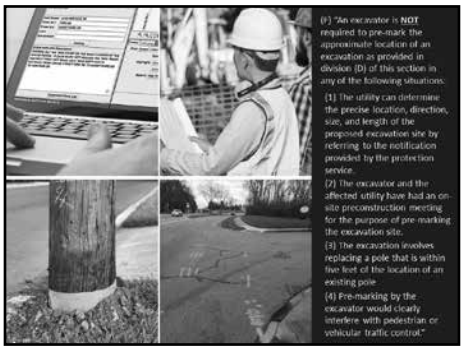
Notice the call before you dig decal on the trenching machine
OHIO811.ORG

AGENDA
• OHIO811
• Excavator Responsibilities
• OHIO811 Process - Being A Prepared Caller
• Utility Owner Responsibilities
• Marking Standards
• Senate Bill 378

Our History
Serving Ohio for 50+ Years
Not-For-Profit
Free Service
Open 365 days a year
Call Center – 6am-6pm
Emergencies/RTE – 24/7
Protection Service: OHIO811 does not mark lines

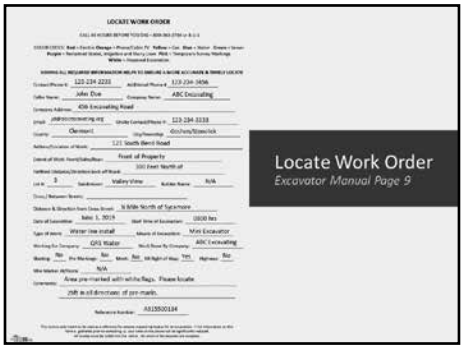
Excavator Responsibilities
ORC 3781.25 (I)
DEFINITION OF AN EXCAVATION
"Excavation means the use of hand tools, powered equipment, or explosives to move earth, rocks, or other materials in order to penetrate or bore or drill into the earth..."
Excavator Manual Page 5

White Lining
It is necessary to be specific about your area of excavation when contacting Ohio Utilities Protection Service.
The description must meet one of the following criteria:
Pre-marking in White Excavator Manual Page 21


(F) "An excavator is NOT required to pre-mark the approximate location of an excavation as provided in division (D) of this section in any of the following situations:
(1) The utility can determine the precise location, direction, size, and length of the proposed excavation site by referring to the notification provided by the protection service.
(2) The excavator and the affected utility have had an on-site preconstruction meeting for the purpose of pre-marking the excavation site.
(3) The excavation involves replacing a pole that is within five feet of the location of an existing pole
(4) Pre-marking by the excavator would clearly interfere with pedestrian or vehicular traffic control."

If none of these four requirements are met, excavators are required to premark in white in order to show the facility owners/locators the specific area where excavation will take place.
• ORC 3781.29 (D)(F)(1-4)
• Excavator shall define and pre-mark the approximate location.
• Proposed construction or excavation markings shall be made in white through the use of an industry-recognized method such as:
• Chalk-based paint
• Flags
• Stakes
• Other method applicable to the specific site
• When possible, indicate the excavator's identity by:
• Name
• Abbreviation
• Initials

process
risk
opportunity
plan
dig
Being A Prepared Caller
Each Excavator Has to Have Their Own Ticket
ORC 3781.25(K) "...the person or persons responsible for making the actual excavation"


LOCATE WORK ORDER
Locate Work Order
Excavator Manual Page 9

• Click, Call or Tap the App – Excavator Manual Page 8
• Remote Ticket Entry
• I-dig
• e-dig
• Ticket Updater
• Call 800-362-2764 or 811

48h
ROUTINE 48 HOUR TICKET
DESIGN TICKET
COMPLEX PROJECT (LPRJ)
Three Types of Tickets

Routine 48 hour ticket
• ORC 3781.28(A) "... at least forty-eight hours but not more than 10 working days before commencing excavation, the excavator shall notify a protection service of the location of the excavation site..."
Emergencies
• ORC 3781.25(V) "sudden or unexpected occurrence involving a clear and imminent danger, demanding immediate action to prevent or mitigate loss of, or damage to life, health property, or essential public services"

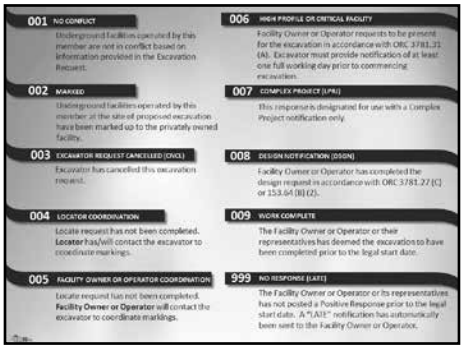
(ORC 3781.27) Design Ticket - Facility owners have 10 working days to respond in one of the two manners listed below.
1. Each utility shall mark the location of the underground utility facilities
• Items located to include
• Mains and primaries
• Service lines are generally not located/marked in response to a design ticket
2. Provide drawings meeting the following criteria
• Drawn to scale
• Include locatable items
• Depict the location of the underground utility facilities

GOOD PLANS

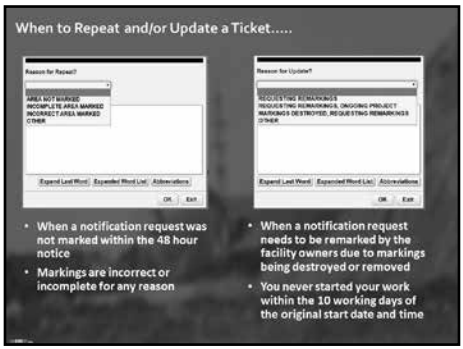
- Complex Project
  - A complex project may progress over an extended period of time and / or be complex in size/scope and work type
- Process
  - Excavator calls OHIO811 to request a complex project / joint meet ticket
  - Excavator and facility owner / representative meet
  - A mutually agreed upon marking schedule is created
  - Excavator calls OHIO811 with project excavation tickets in accordance with mutually agreed upon marking schedule
  - Locator marks underground facilities as project excavation tickets are received
  - Excavation begins

Mark The Entire Property
Replacing a Mailbox
CAN THE FACILITY OWNER/LOCATOR FIND THE DIG AREA VIA YOUR DESCRIPTION
REQUESTING UNNECESSARY LOCATE AREAS CAN HAVE A NEGATIVE EFFECT ON RECEIVING TIMELY LOCATES
SUBMITTING A TICKET REQUEST TOO FAR IN ADVANCE AND REQUESTING REMARKS WITHOUT A SCHEDULED DIG DATE CAN HINDER MULTIPLE STAKEHOLDERS

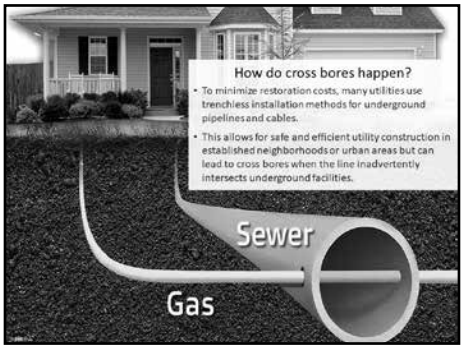
• CSR Verification – Listen Closely
• Reference Number
• We Notify Our Members But Not All Utilities Are Registered With OHIO811
• Wait 48 Hours Before You Begin Excavation
• Check Positive Response – Excavator Manual Page 10
• Excavator has an obligation to check positive response
• www.oups.org/positive-response/ or 800-445-3894
WAIT
48
HOURS


001 NO CONFLICT
Underground facilities operated by this member are not in conflict based on information provided in the Excavation Request.
002 MARKED
Underground facilities operated by this member at the site of proposed excavation have been marked up to the privately owned facility.
003 EXCAVATOR REQUEST CANCELLED (CNCL)
Excavator has cancelled this excavation request.
004 LOCATOR COORDINATION
Locate request has not been completed. Locator has/will contact the excavator to coordinate markings.
005 FACILITY OWNER OR OPERATOR COORDINATION
Locate request has not been completed. Facility Owner or Operator will contact the excavator to coordinate markings.
006 HIGH PROFILE OR CRITICAL FACILITY
Facility Owner or Operator requests to be present for the excavation in accordance with ORC 3781.31 (A). Excavator must provide notification of at least one full working day prior to commencing excavation.
007 COMPLEX PROJECT (LPN)
This response is designated for use with a Complex Project notification only.
008 DESIGN NOTIFICATION (DSGN)
Facility Owner or Operator has completed the design request in accordance with ORC 3781.27 (C) or 153.64 (B) (2).
009 WORK COMPLETE
The Facility Owner or Operator or their representatives has deemed the excavation to have been completed prior to the legal start date.
999 NO RESPONSE (LATE)
The Facility Owner or Operator or its representatives has not posted a Positive Response prior to the legal start date. A "LATE" notification has automatically been sent to the Facility Owner or Operator.

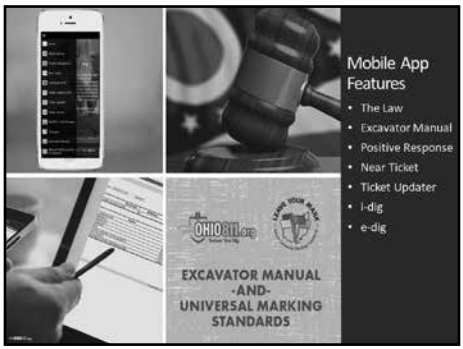
Remember to…
• Perform Site Assessment
• Dig With Care
• Update Marks That Are Destroyed Or Removed Before Excavation Is Completed

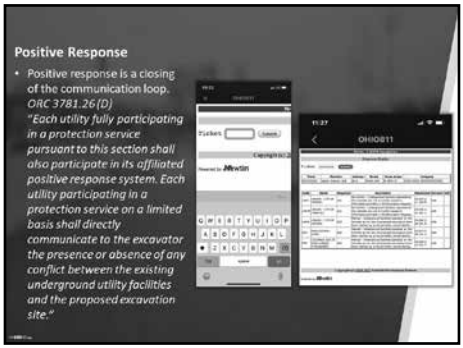

When to Repeat and/or Update a Ticket.....
Reason for Repeat?
AREA NOT MARKED
INCOMPLETE AREA MARKED
INCORRECT AREA MARKED
OTHER
Expand Last Word
Expanded Word List
Abbreviations
OK
Exit
Reason for Update?
REQUESTING REMARKINGS
REQUESTING REMARKINGS, ONGOING PROJECT
MARKINGS DESTROYED, REQUESTING REMARKINGS
OTHER
Expand Last Word
Expanded Word List
Abbreviations
OK
Exit
• When a notification request was not marked within the 48 hour notice
• Markings are incorrect or incomplete for any reason
• When a notification request needs to be remarked by the facility owners due to markings being destroyed or removed
• You never started your work within the 10 working days of the original start date and time

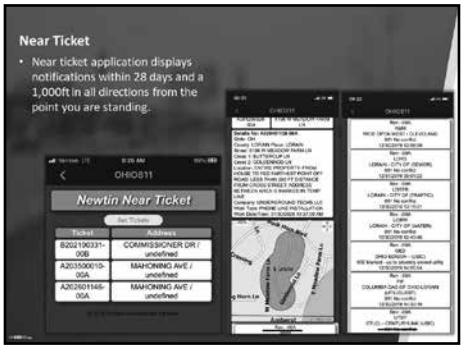
Use of Trenchless Technologies
Excavator Manual Page 5
When utilizing trenchless excavation methods, the excavator must comply with the following requirements:
1. Expose all underground utility facilities at each crossing point to the installation depth of the new facility.
2. Expose all parallel facilities at the beginning and end. If in the tolerance zone, facility shall be exposed every 100 ft.
3. Maintain the proper clearances of existing facilities.

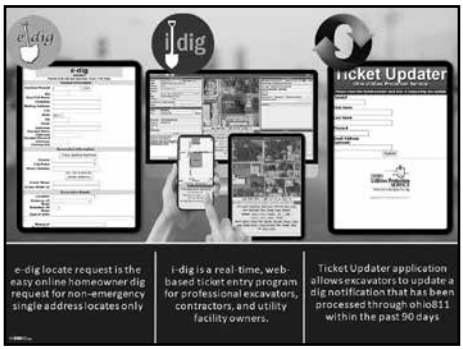

How do cross bores happen?
• To minimize restoration costs, many utilities use trenchless installation methods for underground pipelines and cables.
• This allows for safe and efficient utility construction in established neighborhoods or urban areas but can lead to cross bores when the line inadvertently intersects underground facilities.
Sewer
Gas

Facility Owner Responsibilities
✓ Required To Participate In A Protection Service
✓ Required To Mark The Approximate Location Within 48 Hours
✓ Respond To Design Tickets In 10 Days
✓ Required To Provide Positive Response Within 48 Hours
OHIO811
FACILITY OWNERS
LEAVE YOUR MARK

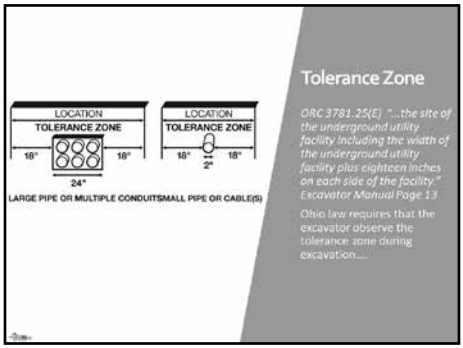

Mobile App Features
• The Law
• Excavator Manual
• Positive Response
• Near Ticket
• Ticket Updater
• i-dig
• e-dig
EXCAVATOR MANUAL
-AND-
UNIVERSAL MARKING
STANDARDS

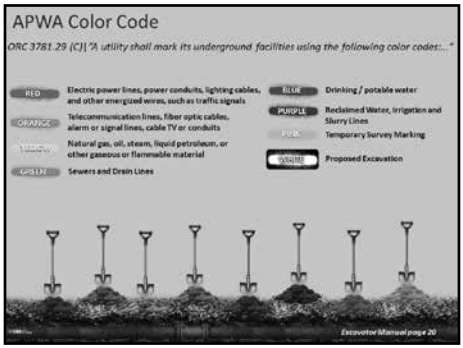

Positive Response
• Positive response is a closing of the communication loop.
ORC 3781.26 (D)
"Each utility fully participating in a protection service pursuant to this section shall also participate in its affiliated positive response system. Each utility participating in a protection service on a limited basis shall directly communicate to the excavator the presence or absence of any conflict between the existing underground utility facilities and the proposed excavation site."
OHIO811

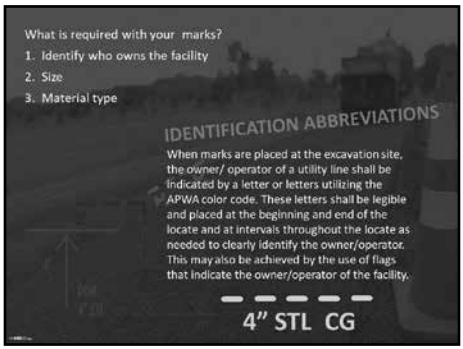

Near Ticket
• Near ticket application displays notifications within 28 days and a 1,000ft in all directions from the point you are standing.
OHIO811
Newtin Near Ticket
Ticket
Address
B202100331-00B
COMMISSIONER DR / undefined
A203500010-00A
MAHONING AVE / undefined
A202601146-00A
MAHONING AVE / undefined


e-dig
i dig
Ticket Updater
e-dig locate request is the easy online homeowner dig request for non-emergency single address locates only
i-dig is a real-time, web-based ticket entry program for professional excavators, contractors, and utility facility owners.
Ticket Updater application allows excavators to update a dig notification that has been processed through ohio811 within the past 90 days

Ohio's Universal Marking Standards Topics
Marking Standards
ORC 3781.29(2)(C) "All underground facilities shall be marked in accordance with the Ohio universal marking standards..."
Excavator Manual Page 19


LOCATION
TOLERANCE ZONE
18"
18"
24"
LARGE PIPE OR MULTIPLE CONDUITSMALL PIPE OR CABLE(S)
LOCATION
TOLERANCE ZONE
18"
18"
Tolerance Zone
ORC 3781.25(E) "...the site of the underground utility facility including the width of the underground utility facility plus eighteen inches on each side of the facility."
Excavator Manual Page 13
Ohio law requires that the excavator observe the tolerance zone during excavation....


APWA Color Code
ORC 3781.29 (C)( "A utility shall mark its underground facilities using the following color codes:.."
RED
Electric power lines, power conduits, lighting cables, and other energized wires, such as traffic signals
ORANGE
Telecommunication lines, fiber optic cables, alarm or signal lines, cable TV or conduits
Natural gas, oil, steam, liquid petroleum, or other gaseous or flammable material
GREEN
Sewers and Drain Lines
BLUE
Drinking / potable water
PURPLE
Reclaimed Water, Irrigation and Slurry Lines
PINK
Temporary Survey Marking
WHITE
Proposed Excavation
Excavator Manual page 20


What is required with your marks?
1. Identify who owns the facility
2. Size
3. Material type
IDENTIFICATION ABBREVIATIONS
When marks are placed at the excavation site, the owner/ operator of a utility line shall be indicated by a letter or letters utilizing the APWA color code. These letters shall be legible and placed at the beginning and end of the locate and at intervals throughout the locate as needed to clearly identify the owner/operator. This may also be achieved by the use of flags that indicate the owner/operator of the facility.
4" STL CG

## PIPELINES

**A.** Pipelines 2 inches and smaller (nominal size): The physical location of a pipeline shall be represented by a single mark.

STL CG STL CG

**B.** Pipelines larger than 2 inches (nominal size): The physical location of a pipeline shall be represented by a single mark. The nominal size shall be noted.

4" STL CG

**For all pipelines:**

1. The owner/operator shall be identified. Flags, as well as paint, shall be deemed acceptable as identifying the owner/operator.
2. When known, the material type of the pipeline shall be indicated using the "material type" abbreviation index.
3. When the facility is installed in casing the facility shall be marked as follows: "diameter and material type / casing diameter and material type". If the casing size or material is unknown it shall be indicated by "UNKN" and, the excavator, designer, or engineer should contact the facility owner. All parties involved shall work jointly to establish accurate information.

4" STL CG/12" DI 4" STL CG/UNKN

4. Marks shall be placed at the beginning and the end of the locate and at a minimum interval of two feet but not more than twenty-five feet (25') or anytime the facility changes direction, (maximum interval length does not apply to design tickets) throughout the locate as needed to clearly identify the owner/operator, pipeline location, material, and width.
5. All numbers identifying width shall be in inches.

## CONDUIT/DUCT BANK

The term "conduit" shall be used for a single enclosure containing one or more facilities; the term "duct bank" shall be used for a structure containing two or more conduits.

**A.** For banks constructed with conduits sized 2 inches or less, the following information will be provided:

1. A single mark is used.
2. A diamond is placed within the mark.
3. The number of small-diameter conduits shall be indicated within the diamond symbol.

ATT

ATT

**B.** For duct banks containing conduits larger than 2 inches, the following information will be provided.

1. The duct bank boundary (the "width") is identified with marks after locating the outermost ducts within the bank.
2. The number of conduits shall be placed within the diamond. This diamond shall be placed within the duct bank boundary marks.

ATT

In situations where multiple conduits/ducts which are owned and/or operated by different companies are placed together in a bundle fashion, a conduit structure or duct bank marking symbol shall be used by the first operator marking the facility. Other operators owning facilities within the bundle shall verify the marks and add their owner/operator letter designation.

OF

ATT

**C.** For all conduits and duct banks:

1. The owner(s)/operator(s) shall be indicated using the facility owner identification code.
2. Marks shall be placed at the beginning and the end of the locate and at a minimum interval of two feet but not more than twenty-five feet (25') or anytime the facility changes direction, (maximum interval length does not apply to design tickets) throughout the locate as needed to clearly identify the owner/operator, the conduit/duct bank location, and the number of conduits. If known, indicate number of conduits in a duct bank.

## OFFSET MARKS

**In areas prone to the frequent destruction of marks, offset marks may be used in conjunction with the marks placed at the actual location of a facility. They are intended to be used as a supplemental means of marking.**

**1. A line is placed in conjunction with an arrow and a measurement (stated in feet), which specifies the distance from the reference line to the actual location of the facility.**
**2. The arrow indicates the direction from the reference line to the actual location of the facility.**
**3. The arrow shall be oriented at 90 degrees to the reference line.**
**4. The distance to the actual location of the facility, from the reference line, shall be placed on one side of the arrow.**
**5. The locator shall provide all of the necessary information which adequately identifies the specific facility in accordance with the marking standards. This information shall be placed on the side of the arrow which is not utilized for the "distance" information.**

8' DEO 4" STL

## FACILITIES MARK ACCORDING TO RECORD

Facilities not marked via electronic equipment should be indicated in this manner, in appropriate facility color code.

M

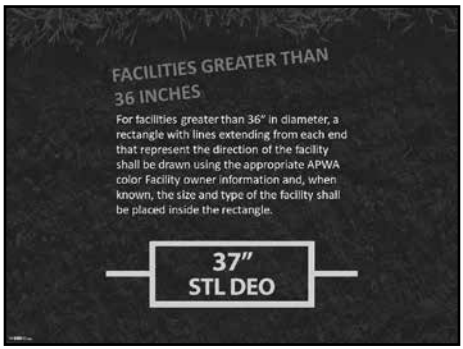
## BACK TIED/LOOP SERVICE

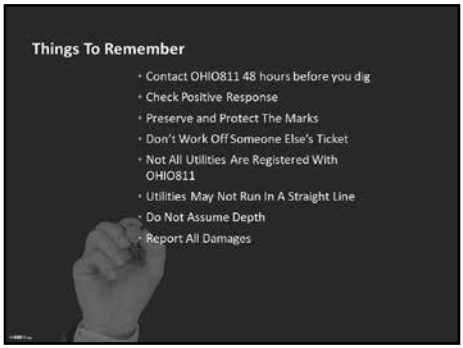
When known by records or documentation, the symbol shall be a ½ circle equaling 36" in width and 36" in length unless greater amount is identified.

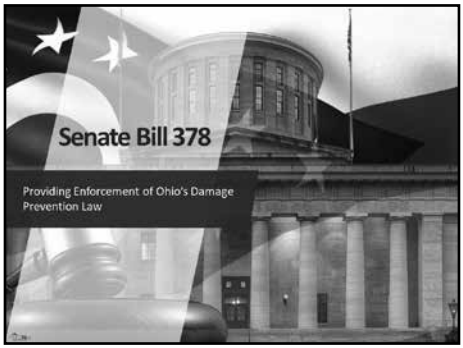
Width

Length

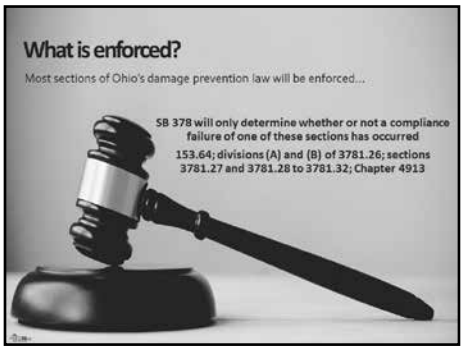
M

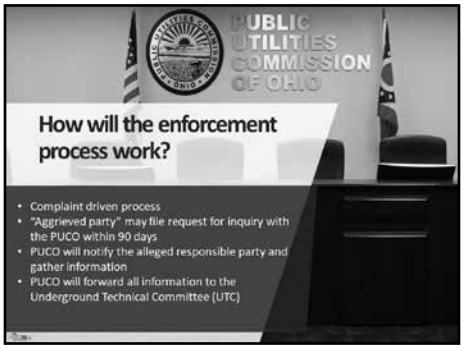

FACILITIES GREATER THAN 36 INCHES
For facilities greater than 36" in diameter, a rectangle with lines extending from each end that represent the direction of the facility shall be drawn using the appropriate APWA color Facility owner information and, when known, the size and type of the facility shall be placed inside the rectangle.
37"
STL DEO

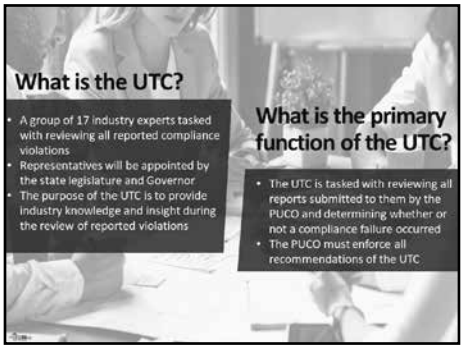

Things To Remember
Contact OHIO811 48 hours before you dig
Check Positive Response
Preserve and Protect The Marks
Don't Work Off Someone Else's Ticket
Not All Utilities Are Registered With OHIO811
Utilities May Not Run In A Straight Line
Do Not Assume Depth
Report All Damages


Senate Bill 378
Providing Enforcement of Ohio's Damage Prevention Law

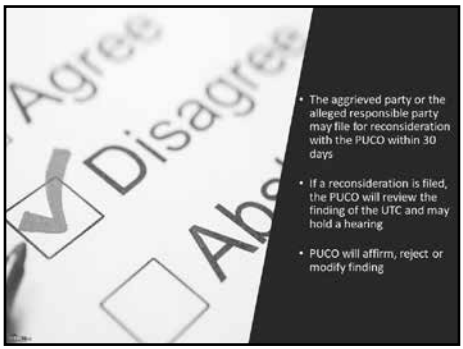
What is Senate Bill 378?
Senate Bill 378 provides for the enforcement of Ohio's underground damage prevention laws
It became active on January 1, 2016


What is enforced?
Most sections of Ohio's damage prevention law will be enforced...
SB 378 will only determine whether or not a compliance failure of one of these sections has occurred
153.64; divisions (A) and (B) of 3781.26; sections 3781.27 and 3781.28 to 3781.32; Chapter 4913


PUBLIC UTILITIES COMMISSION OF OHIO
How will the enforcement process work?
• Complaint driven process
• "Aggrieved party" may file request for inquiry with the PUCO within 90 days
• PUCO will notify the alleged responsible party and gather information
• PUCO will forward all information to the Underground Technical Committee (UTC)


What is the UTC?
• A group of 17 industry experts tasked with reviewing all reported compliance violations
• Representatives will be appointed by the state legislature and Governor
• The purpose of the UTC is to provide industry knowledge and insight during the review of reported violations
What is the primary function of the UTC?
• The UTC is tasked with reviewing all reports submitted to them by the PUCO and determining whether or not a compliance failure occurred
• The PUCO must enforce all recommendations of the UTC

REQUIREMENTS
RULES
STANDARDS
LAW
COMPLIANCE
GOVERNANCE
REGULATIONS
POLICIES
TRANSPARENCY
NOTICE OF NON-COMPLIANCE
1ST TIME VIOLATIONS – TRAINING/EDUCATION REQUIREMENT, FINE OF UP TO $2,500 OR COMBINATION OF BOTH
2ND TIME VIOLATIONS – TRAINING/EDUCATION REQUIREMENT, FINE OF UP TO $5,000 OR COMBINATION OF BOTH
"PERSISTENT NONCOMPLIER" – PUCO MAY IMPOSE FINE OF UP TO $10,000, IN ADDITION TO RECOMMENDATION OF UTC
What are the fines/penalties for non-compliance?


Agree
Disagree
• The aggrieved party or the alleged responsible party may file for reconsideration with the PUCO within 30 days
• If a reconsideration is filed, the PUCO will review the finding of the UTC and may hold a hearing
• PUCO will affirm, reject or modify finding

How will the enforcement process be funded?
All utilities, excavators, developers and designers who participate in the one-call system will pay an annual registration fee not to exceed $50.00 to the PUCO
What happens to the monies collected as a result of the fines?
All fines collected will be deposited into the underground facilities protection fund and used solely to fund grants for underground utility damage prevention education awareness programs

Additional Resources
Visit www.OHIO811.org for valuable resources
Senate Bill 378
FAQ's
Enforcement Process Flow Chart

OHIO811 Contact Information
Call 800-362-2764 or 811
Mobile App - www.oups.org/oups-apps
i-dig - www.oups.org/idig
e-dig - www.oups.org/edig
idig
App
edig

EXCAVATOR

## Dredging Operations

**If your company conducts dredging operations, shoreline stabilization or pile driving activities, please be aware of the following:**

- Underground hazardous liquids and natural gas pipelines do traverse lakes and navigable waterways
- 811 requirements to submit a one-call ticket prior operations commencing, to include a sub-aqueous ticket option
- Identify all pipeline warning markers near the shorelines where you will be working
- Contact the pipeline company as part of your pre-planning before work begins

811

Paradigm

EXCAVATOR

## Logging Operator Responsibilities

- **Notify pipeline company before work begins**
- **No skidding of logs on right of way**
- **Crossing of pipeline must be approved**
- **Drop cut trees away from pipeline**
- **Do not remove existing cover**
- **Restore right of way**

811

Paradigm

EXCAVATOR

## Integrity Management

**Pipeline companies are required to have Integrity Management programs to insure safe and efficient operations:**

- Internal and external cleaning and inspection, of the pipeline and affected areas
  - Rights-of-Way and valves
- Supervisory Control and Data Acquisition (SCADA)
- Identification of High Consequence Areas (HCA)
- Aerial Rights-of-Way Patrols
- Public Awareness Outreach to stakeholders
- Participation as a member of 811
- Operator Qualification (OQ) Training
- Local Distribution Company (LDC)
  - Meter Testing
  - Leak Surveys
    - May also be utilized on transmission pipelines

811

Paradigm

## Product Characteristics

**Hazardous Liquids**
ER Guide 128 (Pages 192-193)
- Crude oil, jet fuel, gasoline and other refined products
- **Liquid in and liquid out of the pipeline**

**Highly Volatile Liquids**
ER Guide 115 (Pages 166-167)
- Propane, Butane, Ethane and natural gas liquids
- **Liquid in and vapor out of the pipeline**

**Natural Gas**
ER Guide 115 (Pages 166-167)
- Gas in and gas out of the pipeline
- **Odorant Mercaptan added where required**

## Petroleum Products Batching

## Above Ground Storage Tanks

**Considerations when responding to tank farms/ terminals**

**Work with your local operator to:**
- Develop an effective response plan
- Identify products and hazards
- Determine evacuation radius

**Response recommendations:**
- Cool tank(s) or nearby containers by flooding with water
- Use unmanned hose holders/monitor nozzles
- Do not direct water at safety devices or icing may occur
- Let product burn, even after air supply line/system is closed
- Beware of the potential for **Boiling Liquid Expanding Vapor Explosion (BLEVE)**

## Local Distribution Systems

**Caution**
- Be aware, not all natural gas leaks are from excavation; unintended leaks from stoves, water, heaters, furnaces, etc. can occur
- When called out on natural gas leak events, use combustible gas indicators
- Mercaptan can be stripped as it travels through soil
- Frost heaves, breaking pipes
- Gas meter breaks due to snow buildup from melting snow falling from roofs

**Excess flow valve meter tags**

**Identification tags [192.381(c)]**
- The presence of an excess flow valve on the service lines must be marked with an identification tag. The identification tag will typically be located at the top of the service riser below the meter stop valve

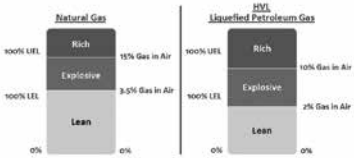
## Excess Flow Valve (EFV)

**Local Distribution Lines**

- **Automatic reduction of gas flow** should a service line break
- **May not** completely stop the flow of natural gas
- **May not** hear a distinct hissing sound
- Migration and ignition sources may still exist
- Always work a coordinated response with your local operator
- **Not all service lines have an EFV installed**

## Explosive Limits

### Explosive Limits vs. Percent of Gas in Air




Lower/Upper Explosive Limit depends on characteristics of gas (SDS)

## Farm Taps

- Mainly in rural areas, some natural gas pipeline companies may have facilities commonly referred to as "farm tap"
- These natural gas settings are made up of valves, pipes, regulators, relief valves and a meter. It may be located near the home or within the general vicinity
- To report the smell of gas near a farm tap, call 911 and the local gas distribution company from a safe distance
- The lines after a farm tap or residential meter are PRIVATE LINES. Be mindful of these.

## Pipeline Awareness Training Center

**Share with others in your crew, company, or agency unable to attend today's program**

- Access to your local pipeline sponsor information
- Download the same documents presented in this program
- Certificate of completion provided upon completion of course

trainingcenter.pdigm.com
**Use Code: 2024EX**

**Commissioner**: Very informative and increased my awareness of the resources available to our county leadership in case of an emergency.

**Geologist**: Concise, informative, appreciate the audio and visual components, and the course documents provided.

**Laborer**: Great course, as a reminder of what's out there and how to deal with it.

**PHEP Coordinator**: Excellent course material, explanation and instruction.

**Safety Manager**: This s a good course to add to our Excavation Safety Program Training and New Hire Training Package.

**Technician**: Very informative and ESSENTIAL to anyone doing or planning to do any kind of excavation work!

**EXCAVATOR RESPONSIBILITIES:**

- ❑ Call Before You Dig - It's the Law!
- ❑ Wait the required time for the markings! (state specific time – check your local One Call Law)
- ❑ Tolerance Zones – May vary by state and/or company!
- ❑ Respect the marks!
- ❑ Dig with care!

**RISK CONSIDERATIONS**

- ❑ Type/volume/pressure/location/geography of product
- ❑ Environmental factors – wind, fog, temperature, humidity
- ❑ Sight, sound, smell – indicators vary depending on product
- ❑ Black, dark brown or clear liquids/dirt blowing into air/peculiar odors/dead insects around gas line/ dead vegetation
- ❑ Rainbow sheen on the water/mud or water bubbling up/frozen area on ground/frozen area around gas meter
- ❑ Other utility emergencies

**PIPELINE MARKERS**

The U.S. Department of Transportation (DOT) requires the use of signs to indicate the location of underground pipelines. Markers like these are located on road, railroad, and navigable waterway crossings. Markers are also posted along the pipeline right-of-way. Markers may not be located directly over the pipeline it marks.

**The markers display:**

- ❑ The product transported
- ❑ The name of the pipeline operator
- ❑ The operator's emergency number

- ❑ White Lining (Pre-marking)
- ❑ One Call Facility Request
- ❑ One Call Access
- ❑ Locate Reference Number

_____

- ❑ Separate Locate Request
- ❑ Pre-excavation Meeting
- ❑ Facility Relocations
- ❑ One Call Reference Number at Site
- ❑ Contact Names and Numbers
- ❑ Positive Response
- ❑ Facility Owner/Operator Failure to Respond
- ❑ Locate Verification
- ❑ Work Site Review with Company Personnel
- ❑ Documentation of Marks
- ❑ Facility Avoidance
- ❑ Marking Preservation
- ❑ Excavation Observer
- ❑ Excavation Tolerance Zone
- ❑ Excavation within the Tolerance Zone
- ❑ Vacuum Excavation
- ❑ Mismarked Facilities
- ❑ Exposed Facility Protection
- ❑ Locate Request Updates
- ❑ Facility Damage Notification
- ❑ Notification of Emergency Personnel
- ❑ Emergency Coordination with Adjacent Facilities
- ❑ Emergency Excavation
- ❑ Backfilling
- ❑ As-built Documentation
- ❑ Trenchless Excavation
- ❑ No Charge for Providing Underground Facility Locations
- ❑ Federal and State Regulations

811 Know what's **below.** **Call** before you dig.

## Signs Of A Pipeline Release

***SIGHT****
- Liquid on the ground
- Rainbow sheen on water
- Dead vegetation in an otherwise green area
- Dirt blowing into the air
- White vapor cloud
- Frozen area on ground

**Signs vary based upon product*

***SMELL***
- Odors such as gas or oil
- Natural gas is colorless and odorless
  - Unless Mercaptan has been added *(rotten egg odor)*

***OTHER - NEAR PIPELINE OPERATIONS***
- Burning eyes, nose or throat
- Nausea

***SOUND***
- A hissing or roaring sound

## What To Do If A Leak Occurs

- Evacuate immediately upwind
- Eliminate ignition sources
- Advise others to stay away
- **CALL 911** and the pipeline company – number on warning marker
  - Call collect if necessary
- Make calls from safe distance – not "hot zone"
- Give details to pipeline operator:
  - Your name
  - Your phone number
  - Leak location
  - Product activity
  - Extent of damage
- DO NOT drive into leak or vapor cloud
- DO NOT make contact with liquid or vapor
- DO NOT operate pipeline valves *(unless directed by pipeline operator)*:
  - Valve may be automatically shut by control center
  - Valve may have integrated shut-down device
  - Valve may be operated by qualified pipeline personnel only, unless specified otherwise
- Ignition sources may vary – a partial list includes:
  - Static electricity
  - Metal-to-metal contact
  - Pilot lights
  - Matches/smoking
  - Sparks from telephone
  - Electric switches
  - Electric motors
  - Overhead wires
  - Internal combustion engines
  - Garage door openers
  - Firearms
  - Photo equipment
  - Remote car alarms/door locks
  - High torque starters – diesel engines
  - Communication devices

## Pipeline Emergency

**Call Gas Control Or Pipeline Control Center**
Use ***Pipeline Emergency Response Planning Information Manual*** for contact information
Phone number on warning markers
Use state One-Call System, if applicable

**Control Center Needs To Know**
Your name & title in your organization
Call back phone number – primary, alternate
Establish a meeting place
Be very specific on the location ***(use GPS)***
Provide City, County and State

**Injuries, Deaths, Or Property Damage**
Have any known injuries occurred?
Have any known deaths occurred?
Has any severe property damage occurred?

**Traffic & Crowd Control**
Secure leak site for reasonable distance
Work with company to determine safety zone
No traffic allowed through any hot zone
Move sightseers and media away
Eliminate ignition sources

**Fire**
Is the leak area on fire?
Has anything else caught on fire besides the leak?

**Evacuations**
Primary responsibility of emergency agency
Consult with pipeline/gas company

**Fire Management**
**Natural Gas –** DO NOT put out until supply stopped
**Liquid Petroleum –** water is NOT recommended; foam IS recommended
Use dry chemical, vaporizing liquids, carbon dioxide

**Ignition Sources**
Static electricity *(nylon windbreaker)*
Metal-to-metal contact
Pilot lights, matches & smoking, sparks from phone
Electric switches & motors
Overhead wires
Internal combustion engines
Garage door openers, car alarms & door locks
Firearms
Photo equipment
High torque starters – diesel engines
Communication devices – not intrinsically safe

## Common Ground Alliance Best Practices

In 1999, the Department of Transportation sponsored the Common Ground Study. The purpose of the Common Ground Study was to identify and validate existing best practices performed in connection with preventing damage to underground facilities. The collected best practices are intended to be shared among stakeholders involved with and dependent upon the safe and reliable operation, maintenance, construction, and protection of underground facilities. The best practices contain validated experiences gained that can be further examined and evaluated for possible consideration and incorporation into state and private stakeholder underground facility damage prevention programs.

The current Best Practices Field Manual is divided into nine chapters that provide a collection of current damage prevention best practices. The nine chapters include:

1. Planning & Design Best Practices
2. One Call Center Best Practices
3. Location & Marking Best Practices
4. Excavation Best Practices
5. Mapping Best Practices
6. Compliance Best Practices
7. Public Education Best Practices
8. Reporting & Evaluation Best Practices
9. Miscellaneous Practices

To view the latest version of the Best Practices please visit www.commongroundalliance.com

CGA Common Ground Alliance℠

## Pipelines In Our Community

According to National Transportation Safety Board statistics pipelines are the safest and most efficient means of transporting natural gas and petroleum products, which are used to supply roughly two-thirds of the energy we use. These pipelines transport trillions of cubic feet of natural gas and hundreds of billions of ton/miles of liquid petroleum products in the United States each year.

This system is comprised of three types of pipelines: transmission, distribution and gathering. The approximately 519,000 miles of transmission pipeline* transport products, including natural gas and petroleum products, across the country and to storage facilities. Compressor stations and pumping stations are located along transmission and gathering pipeline routes and help push these products through the line.

Approximately 2.2 million miles of distribution pipeline* is used to deliver natural gas to most homes and businesses through underground main and utility service lines. Onshore gathering lines are pipelines that transport gas from a current production operation facility to a transmission line or main. Production operations are piping and equipment used in production and preparation for transportation or delivery of hydrocarbon gas and/or liquids.

*mileage according to the Pipeline Hazardous Materials Safety Administration (PHMSA).

811 Know what's below. Call before you dig.

## Training Center

Supplemental training available for agencies and personnel that are unable to attend:

- Train as your schedule allows
- Download resources including pipeline operator specific information
  - Sponsoring pipeline operator contact information
  - Product(s) transported
- Receive Certificate of Completion

Visit https://trainingcenter.pdigm.com/ to register for training

TC TRAINING CENTER

## Damage Prevention Programs

Pursuant to 49 CFR Parts 192.614 (c)(2)(i) and 195.442 (c)(2)(i) pipeline operators must communicate their Damage Prevention Program's "existence and purpose" to the public in the vicinity of the pipeline and persons who normally engage in excavation activities in the area in which the pipeline is located.

State and federally regulated pipeline companies maintain Damage Prevention Programs. The purpose of which is to prevent damage to pipelines and facilities from excavation activities, such as digging, trenching, blasting, boring, tunneling, backfilling, or by any other digging activity.

## Pipeline Markers

The U.S. Department of Transportation (DOT) requires the use of signs to indicate the location of underground pipelines. Markers like these are located on road, railroad, and navigable waterway crossings. Markers are also posted along the pipeline right-of-way.

**The markers display:**
- The material transported
- The name of the pipeline operator
- The operator's emergency number

***MARKER INFORMATION***
- Indicates area of pipeline operations
- May have multiple markers in single right-of-way
- May have multiple pipelines in single right-of-way
- DOES NOT show exact location
- DOES NOT indicate depth *(never assume pipeline depth)*
- DOES NOT indicate pipeline pressure

## Call Before You Dig

Statistics indicate that damage from excavation related activities is a leading cause of pipeline accidents. If you are a homeowner, farmer, excavator, or developer, we need your help in preventing pipeline emergencies.

1. Call your state's One-Call center before excavation begins - regulatory mandate as state law requires.
2. Wait the required amount of time.
3. A trained technician will mark the location of the pipeline and other utilities (private lines are not marked).
4. Respect the marks.
5. Dig with care.

**National One-Call Dialing Number:**

811 Know what's below. Call before you dig.

**For More Details Visit**: www.call811.com

**American Public Works Association (APWA) Uniform Color Code**

| | |
|---|---|
| | **WHITE -** Proposed Excavation |
| | **PINK -** Temporary Survey Markings |
| | **RED -** Electric Power Lines, Cables, Conduit and Lighting Cables |
| | **YELLOW -** Gas, Oil, Steam, Petroleum or Gaseous Materials |
| | **ORANGE -** Communication, Alarm or Signal Lines, Cables or Conduit |
| | **BLUE -** Potable Water |
| | **PURPLE -** Reclaimed Water, Irrigation and Slurry Lines |
| | **GREEN -** Sewers and Drain Lines |

## OSHA General Duty Clause

Section 5(a)(1) of the Occupational Safety and Health Act (OSHA) of 1970, employers are required to provide their employees with a place of employment that "is free from recognizable hazards that are causing or likely to cause death or serious harm to employees."

https://www.osha.gov/laws-regs/oshact/section5-duties

| PRODUCT | LEAK TYPE | VAPORS |
|---|---|---|
| **HIGHLY VOLATILE LIQUIDS [SUCH AS: BUTANE, PROPANE, ETHANE, PROPYLENE, AND NATURAL GAS LIQUIDS (NGL)]** | Gas | Initially heavier than air, spread along ground and may travel to source of ignition and flash back. Product is colorless, tasteless and odorless. |
| **HEALTH HAZARDS** | Will be easily ignited by heat, sparks or flames and will form explosive mixtures with air. Vapors may cause dizziness or asphyxiation without warning and may be toxic if inhaled at high concentrations. Contact with gas or liquefied gas may cause burns, severe injury and/or frostbite. Fire may produce irritating and/or toxic gases. | |

| PRODUCT | LEAK TYPE | VAPORS |
|---|---|---|
| **NATURAL GAS** | Gas | Lighter than air and will generally rise and dissipate. May gather in a confined space and travel to a source of ignition. |
| **HEALTH HAZARDS** | Will be easily ignited by heat, sparks or flames and will form explosive mixtures with air. Vapors may cause dizziness or asphyxiation without warning and may be toxic if inhaled at high concentrations. Contact with gas or liquefied gas may cause burns, severe injury and/or frostbite. | |

| PRODUCT | LEAK TYPE | VAPORS |
|---|---|---|
| **HAZARDOUS LIQUIDS [SUCH AS: CRUDE OIL, DIESEL FUEL, JET FUEL, GASOLINE, AND OTHER REFINED PRODUCTS]** | Liquid | Initially heavier than air and spread along ground and collect in low or confined areas. Vapors may travel to source of ignition and flash back. Explosion hazards indoors, outdoors or in sewers. |
| **HEALTH HAZARDS** | Inhalation or contact with material may irritate or burn skin and eyes. Fire may produce irritating, corrosive and/or toxic gases. Vapors may cause dizziness or suffocation. Runoff from fire control or dilution water may cause pollution. | |

## ***Pipeline Damage Reporting Law As Of 2007***

**H.R. 2958 Emergency Alert Requirements**

Any person, including a government employee or contractor, who while engaged in the demolition, excavation, tunneling, or construction in the vicinity of a pipeline facility;

**A.** Becomes aware of damage to the pipeline facility that may endanger life or cause serious bodily harm or damage to property; or

**B.** Damages the pipeline facility in a manner that may endanger life or cause serious bodily harm or damage to property, shall promptly report the damage to the operator of the facility and to other appropriate authorities.

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**Websites:**

**Call Before You Clear**
www.callbeforeyouclear.com

**Common Ground Alliance**
www.commongroundalliance.com

**Federal Office of Pipeline Safety**
www.phmsa.dot.gov

**National One-Call Dialing Number: 811**
www.call811.com

**National Pipeline Mapping System**
www.npms.phmsa.dot.gov

**National Response Center**
https://www.epa.gov/emergency-response/national-response-center or 800-424-8802

**Occupational Safety & Health Administration (OSHA)**
www.osha.gov

**Paradigm Liaison Services, LLC**
www.pdigm.com

**United States Environmental Protection Agency (EPA)**
www.epa.gov/cameo

**Wireless Information System for Emergency Responders (WISER)**
https://wiser.nlm.nih.gov/

TRAINING CENTER

Register for access to
Training Center
Code: 2024EX

## Operator Information

| Operator Name(s) / Contact Information | Type(s) of Pipeline Systems Operating | Location within County | Pipe Size and Operating Pressure Range(s) | Average Emergency Response Time(s) |
|---|---|---|---|---|
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Paradigm is public awareness. We provide public awareness and damage prevention compliance services to assist with the regulatory requirements of 49 CFR 192 and 195, as well as API RP 1162. Since 2001, the oil and gas industry has worked with Paradigm to fulfill public education and community awareness requirements.

Our history of implementing public awareness programs and compliance services pre-dates API RP 1162. Most of the pipeline industry's large, mid-sized and small operators, as well as many local distribution companies utilize Paradigm's compliance services.

In serving our clients, Paradigm performs full-scope compliance programs from audience identification through effectiveness measurement. In addition, we offer consulting services for plan evaluation and continuous improvement. At the completion of each compliance program, we provide structured documentation which precisely records all elements of the program's implementation to assist with audits.

Paradigm leads the way in industry service. Pipeline operators and local distribution companies trust in Paradigm to implement their public awareness and damage prevention programs. Each year we:

- Distribute 25 million pipeline safety communications
- Compile and analyze roughly 250,000 stakeholder response surveys
- Facilitate over 1,200 liaison programs
- Implement approximately 1,000 public awareness compliance programs
- Provide audit support and assistance with over 50 public awareness audits

Contact Paradigm for more information regarding custom public awareness solutions.

**Contact us:**

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Wichita, KS 67277
(877) 477-1162
Fax: (888) 417-0818
www.pdigm.com

## ABOUT OHIO811

A vital resource for Ohio residents and businesses, OHIO811 acts as a communication link between utility companies and individuals planning any digging activity.

## IT'S FREE

OHIO811 is a not-for-profit public safety organization – there is no fee to contact us.

## IT'S THE LAW

Ohio law requires that anyone digging contact OHIO811 at least 48 hours (excluding weekends and legal holidays) prior to beginning their work. Failure to contact OHIO811 could result in fines or penalties.

**OHIO**

**Ohio811** 800-362-2764
**Website:** www.oups.org
**Hours:** 24 hours, 7 days
**Advance Notice:** 48 hours but not more than 10 working days
**Marks Valid:** As long as visible and work begins within 10 days of original ticket
**Law Link:**
http://primis.phmsa.dot.gov/comm/DamagePreventionSummary.htm

| TICKETS | | | STATE LAWS & PROVISIONS | | | | | | | | | NOTIFICATION EXEMPTIONS | | | | | NOTIFICATIONS ACCEPTED | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| FAX | Online | Mobile | Statewide Coverage | Civil Penalties | Emergency Clause | Mandatory Membership | Excavator Permits Issued | Mandatory Premarks | Positive Response | Hand Dig Clause | Damage Reporting | DOT | Homeowner | Railroad | Agriculture | Depth | Damage | Design | Emergency | Overhead | Large Projects | Tolerance Zone |
| N | Y | Y | Y | Y | Y | Y | N | Y | Y | Y | N | Y | N | Y | Y | N | Y | Y | Y | N | Y | 18" |

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